

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>96,847</b>	<b>-</b>	<b>53,129</b>	<b>0</b>	<b>-60</b>	<b>768</b>	<b>149,147</b>	<b>1</b>	<b>0</b>	<b>53,688</b>
<b>Natural Gas Liquids and LRGs</b>	<b>4,743</b>	<b>3,092</b>	<b>205</b>	<b>0</b>	<b>-</b>	<b>-1,053</b>	<b>4,467</b>	<b>824</b>	<b>3,802</b>	<b>2,074</b>
Pentanes Plus	2,241	-	0	0	-	2	1,749	8	482	22
Liquefied Petroleum Gases	2,502	3,092	205	0	-	-1,055	2,718	817	3,319	2,052
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	1
Propane/Propylene	792	3,453	205	0	-	-752	0	812	4,390	510
Normal Butane/Butylene	809	100	0	0	-	-297	1,875	5	-674	935
Isobutane/Isobutylene	895	-461	0	0	-	-6	843	0	-403	606
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>3,974</b>	<b>4,074</b>	<b>5,140</b>	<b>3,425</b>	<b>8,450</b>	<b>248</b>	<b>1,065</b>	<b>45,595</b>
Other Hydrocarbons/Oxygenates	-	-	64	0	6,559	120	6,264	239	0	1,501
Unfinished Oils	-	-	2,650	0	-	2,622	-1,037	0	1,065	20,810
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,260	4,074	-1,419	683	3,223	9	0	23,284
Reformulated	-	-	506	3,730	-2,509	-643	2,370	0	0	12,168
Conventional	-	-	754	344	1,090	1,326	853	9	0	11,116
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>169,750</b>	<b>4,657</b>	<b>6,855</b>	<b>1,581</b>	<b>-3,501</b>	<b>-</b>	<b>14,682</b>	<b>171,661</b>	<b>41,736</b>
Finished Motor Gasoline	-	85,181	908	5,777	1,581	-532	-	596	93,382	8,389
Reformulated	-	62,469	0	0	2,577	76	-	2	64,968	947
Conventional	-	22,712	908	5,777	-997	-608	-	594	28,414	7,442
Finished Aviation Gasoline	-	7	1	50	-	-64	-	0	122	204
Kerosene-Type Jet Fuel	-	25,527	1,391	319	-	-1,132	-	1,503	26,866	9,404
Kerosene	-	28	0	0	-	-11	-	1	38	90
Distillate Fuel Oil	-	27,786	575	709	-	-1,570	-	1,691	28,949	11,607
15 ppm sulfur and under	-	569	41	0	-	-154	-	0	764	443
Greater than 15 ppm to 500 ppm sulfur	-	21,490	397	679	-	-1,387	-	680	23,273	8,675
Greater than 500 ppm sulfur	-	5,727	137	30	-	-29	-	1,011	4,912	2,489
Residual Fuel Oil <sup>e</sup>	-	10,223	1,606	0	-	-1,318	-	4,629	8,518	5,510
Less than 0.31 percent sulfur	-	412	247	0	-	8	-	-	-	226
0.31 to 1.00 percent sulfur	-	2,797	0	0	-	73	-	-	-	1,958
Greater than 1.00 percent sulfur	-	7,014	1,359	0	-	-1,145	-	-	-	3,296
Petrochemical Feedstocks	-	646	0	0	-	-16	-	-	662	103
Naphtha for Petro. Feed. Use	-	10	0	0	-	1	-	-	9	3
Other Oils for Petro. Feed. Use	-	636	0	0	-	-17	-	-	653	100
Special Naphthas	-	18	0	0	-	-5	-	380	-357	19
Lubricants	-	1,050	24	0	-	70	-	155	849	1,458
Waxes	-	0	24	0	-	0	-	19	5	0
Petroleum Coke	-	9,471	40	-	-	536	-	5,555	3,420	1,933
Marketable	-	7,133	40	-	-	536	-	5,555	1,082	1,933
Catalyst	-	2,338	-	-	-	-	-	0	2,338	-
Asphalt and Road Oil	-	1,815	83	0	-	542	-	130	1,226	2,871
Still Gas	-	7,810	-	-	-	-	-	0	7,810	-
Miscellaneous Products	-	188	5	0	-	-1	-	21	173	148
<b>Total</b>	<b>101,590</b>	<b>172,842</b>	<b>61,965</b>	<b>10,929</b>	<b>6,661</b>	<b>-361</b>	<b>162,064</b>	<b>15,755</b>	<b>176,528</b>	<b>143,093</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."